

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,682	--	--	3,200	289	219	366	8,371	654	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,935	-1	355	13	557	--	-361	320	1,080	1,820
Pentanes Plus	201	-1	--	11	-117	--	-43	97	1	40
Liquefied Petroleum Gases	1,734	--	355	2	674	--	-318	223	1,079	1,780
Ethane/Ethylene	818	--	4	--	328	--	-1	--	61	1,090
Propane/Propylene	594	--	360	0	291	--	-277	--	919	603
Normal Butane/Butylene	131	--	-16	2	47	--	-51	117	94	5
Isobutane/Isobutylene	191	--	6	--	8	--	11	106	5	83
Other Liquids	--	103	--	472	-1,639	12	82	-1,625	403	89
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	103	--	27	201	120	15	292	143	0
Hydrogen	--	--	--	--	--	131	--	131	--	0
Oxygenates (excluding Fuel Ethanol)	--	68	--	15	--	-9	2	4	69	0
Renewable Fuels (including Fuel Ethanol)	--	35	--	11	201	-2	13	158	74	0
Fuel Ethanol	--	20	--	9	198	1	12	143	73	0
Renewable Fuels Except Fuel Ethanol	--	15	--	2	3	-3	2	15	1	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	408	10	--	68	83	178	89
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	38	-1,850	-108	-2	-2,000	82	0
Reformulated	--	--	--	--	-356	162	-18	-176	0	0
Conventional	--	--	--	38	-1,494	-270	17	-1,825	82	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,301	167	-1,709	115	-64	--	2,555	3,384
Finished Motor Gasoline	--	--	2,160	--	-285	107	-38	--	620	1,400
Reformulated	--	--	456	--	--	-177	--	--	--	279
Conventional	--	--	1,704	--	-285	284	-38	--	620	1,122
Finished Aviation Gasoline	--	--	8	--	-28	--	-1	--	--	-19
Kerosene-Type Jet Fuel	--	--	848	--	-497	--	-13	--	136	228
Kerosene	--	--	2	--	--	--	0	--	2	0
Distillate Fuel Oil	--	--	2,645	8	-893	9	-2	--	990	780
15 ppm sulfur and under	--	--	2,402	--	-821	9	2	--	863	725
Greater than 15 ppm to 500 ppm sulfur	--	--	97	--	-7	--	2	--	102	-14
Greater than 500 ppm sulfur	--	--	146	8	-65	--	-6	--	25	69
Residual Fuel Oil ⁷	--	--	223	76	29	--	8	--	237	82
Less than 0.31 percent sulfur	--	--	34	6	2	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	3	1	--	12	--	NA	NA
Greater than 1.00 percent sulfur	--	--	175	66	26	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	280	35	5	--	-1	--	--	321
Naphtha for Petro. Feed. Use	--	--	184	28	3	--	0	--	--	215
Other Oils for Petro. Feed. Use	--	--	97	6	2	--	-1	--	--	106
Special Naphthas	--	--	32	14	-1	--	-1	--	--	46
Lubricants	--	--	132	27	-27	--	-27	--	99	61
Waxes	--	--	4	1	--	--	0	--	1	5
Petroleum Coke	--	--	491	6	--	--	1	--	459	37
Marketable	--	--	381	6	--	--	1	--	459	-73
Catalyst	--	--	110	--	--	--	--	--	--	110
Asphalt and Road Oil	--	--	72	--	-11	--	11	--	9	41
Still Gas	--	--	347	--	--	--	--	--	--	347
Miscellaneous Products	--	--	57	--	-1	--	-1	--	1	55
Total	7,617	103	7,656	3,853	-2,502	347	23	7,066	4,691	5,294

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.